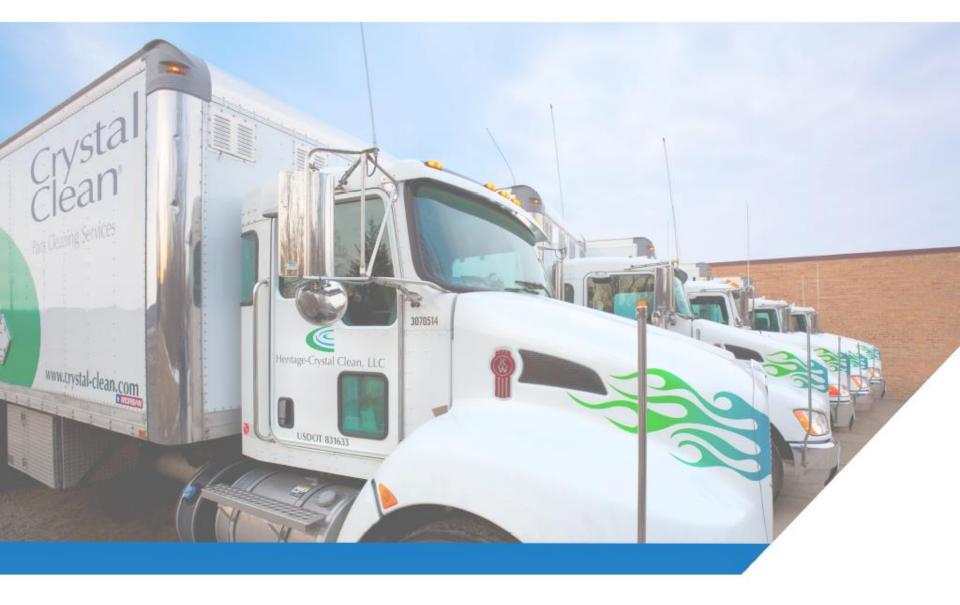


Safe Harbor Statement

All references to the "Company," "we," "our," and "us" refer to Heritage-Crystal Clean, Inc., and its subsidiaries.

This release contains forward-looking statements that are based upon current management expectations. Generally, the words "aim," "anticipate," "believe," "could," "estimate," "expect," "intend," "may," "plan," "project," "should," "will be," "will continue," "will likely result," "would" and similar expressions identify forward-looking statements. These forward-looking statements involve known and unknown risks, uncertainties and other important factors that could cause our actual results, performance or achievements or industry results to differ materially from any future results, performance or achievements expressed or implied by these forward-looking statements. These risks, uncertainties and other important factors include, among others: general economic conditions and downturns in the business cycles of automotive repair shops, industrial manufacturing businesses and small businesses in general; increased solvent, fuel and energy costs and volatility, including a drop in the price of crude oil, the selling price of lubricating base oil, solvent, fuel, energy, and commodity costs; our ability to enforce our rights under the FCC Environmental purchase agreement; our ability to pay our debt when due and comply with our debt covenants; our ability to successfully operate our used oil re-refinery and to cost-effectively collect or purchase used oil or generate operating results; increased market supply or decreased demand for base oil; further consolidation and/or declines in the United States automotive repair and manufacturing industries; the impact of extensive environmental, health and safety and employment laws and regulations on our business; legislative or regulatory requirements or changes adversely affecting our business; competition in the industrial and hazardous waste services industries and from other used oil rerefineries; claims and involuntary shutdowns relating to our handling of hazardous substances; the value of our used solvents and oil inventory, which may fluctuate significantly; our ability to expand our non-hazardous programs for parts cleaning; our dependency on key employees; our level of indebtedness, which could affect our ability to fulfill our obligations, impede the implementation of our strategy, and expose us to interest rate risk; our ability to effectively manage our network of branch locations; the control of The Heritage Group over the Company; and the risks identified in the Company's Annual Report on Form 10-K filed with the SEC on March 1, 2018. Given these uncertainties, you are cautioned not to place undue reliance on these forward-looking statements. We assume no obligation to update or revise them or provide reasons why actual results may differ. The information in this release should be read in light of such risks and in conjunction with the consolidated financial statements and the notes thereto included elsewhere in this release.



HCCI Introduction

HCCI Strengths & Opportunities

Demonstrated Strengths

- Excellent Customer Service
- Integrated Sales & Service Approach
- Large Branch Network 86 Branches
 - Efficient Rollout Model
- Large and Highly Diverse Customer Base
- Experienced Management Team

Numerous Growth Avenues

- Same-Branch Sales Growth
- Expanded Service Offerings
- Geographic Expansion
- Focused on Pursue Acquisition
 Opportunities

Poised for Continued Growth

HCCI Business Segments

Environmental Services

- Primary Services: parts cleaning, drummed waste, vacuum services
- Provider of industrial and hazardous waste services to small and mid-sized customers
 - Focus on small industrial manufacturers (e.g., metal product fabricators and printers) and vehicle maintenance providers (e.g., car dealerships and automotive repair shops)
- Customers outsource the handling and disposal of parts cleaning solvents and containerized waste to HCCI; allows them to focus on their core business
- Parts Cleaning Services:
 - 2nd largest full-service provider in the U.S.
 - Reduce the volume of hazardous waste generated and associated regulatory burden for its customers
 - Provide strong recurring revenue business with substantial majority of revenues under automatically renewing service contracts

Oil Business

- Includes used oil collection, oil filter disposal, rerefining and RFO and base oil sales
- Complementary to Environmental Services segment; leverages branch infrastructure
- 2nd largest used oil collector and re-refiner in North America
- Integrated business from used oil collection to marketing and sale of re-refined base oil
- Annual base oil capacity of 47 million gallons

Primary Service Offerings

Parts Cleaner Services



- Solvent-based
- Aqueous-based
- Other

Drum Management



- Waste identification
- Pickup and disposal

Oil Recovery



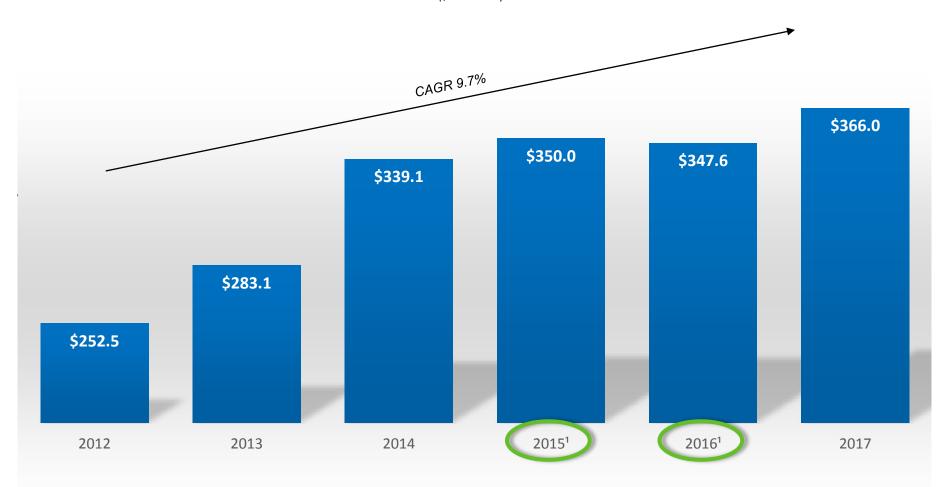
 Used oil and oily water removal



- **Vacuum Services**
 - Liquids containing sediment or sludge
 - Available in 2/3 of branches

Historical Sales Growth

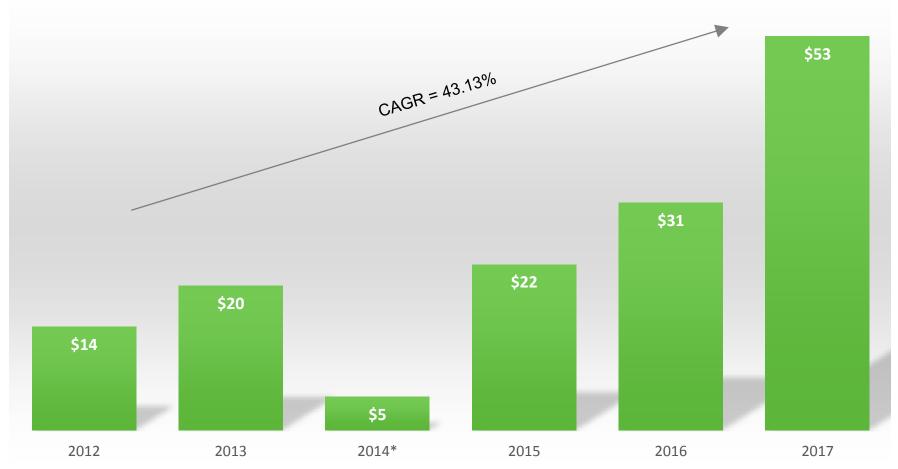
(\$ in millions)



(1) Revenue negatively impacted by dramatic decline in commodity prices

EBITDA Growth Trend

(\$ in millions)



^{*} FCCE included from date of acquisition

Note – All years exclude non-cash compensation

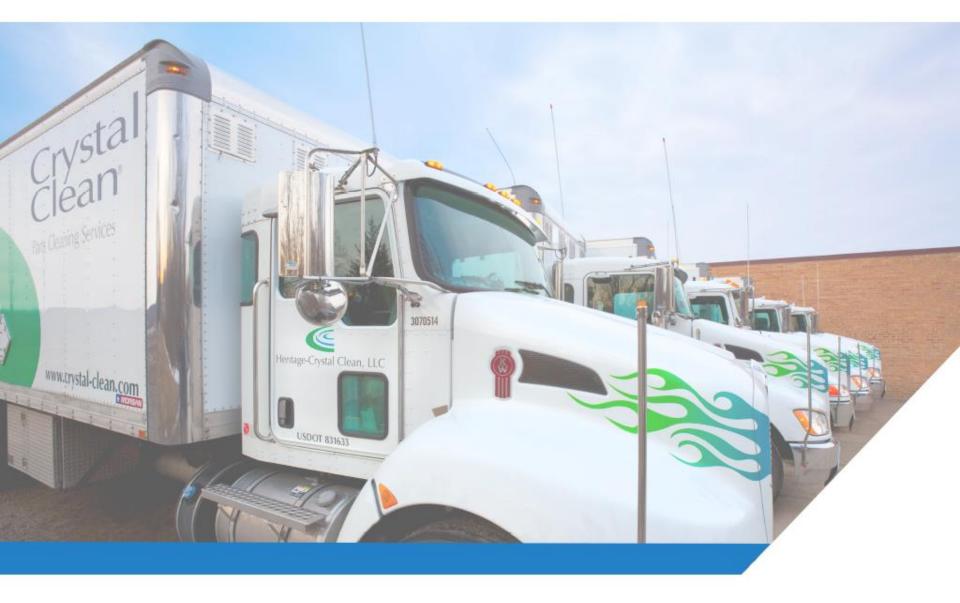
There is a reconciliation between Net Income and EBITDA and the end of this presentation

Adjusted EBITDA Growth Trend

(\$ in millions)



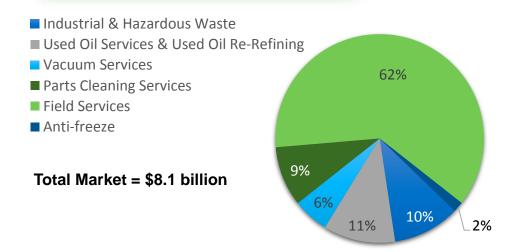
- (1)- Includes an add-back unrecognized deal expenses (\$1.1 MM)
- (2)- Includes add-backs for FCCE acquisition & integration costs (\$7.4 MM), inventory write-down (\$6.1MM), unreimbursed loss from refinery fire (\$0.3 MM) and FCCE stub period losses (\$5.9 MM)
- (3)- Includes add-backs for Legal Fees (\$1.5MM), FCCE acquisition & integration expenses (\$1.8 MM), inventory write-down (\$9.2MM) and goodwill impairment (\$4.0 MM)
- (4)- Includes add-backs for Legal Fees (\$5.6MM), inventory write-down (\$1.7MM), fines & restitution (\$1.6 MM) and severance (\$1.2MM)
- (5)- Includes add-backs for Legal Fees (\$0.7MM), severance (\$1.2MM) and site closure costs (\$0.6MM)



Industry

Large, Attractive Market

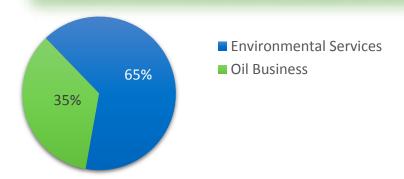
Market Addressed by HCCI⁽¹⁾



Key Characteristics

- Approximately 800,000 establishments in the U.S. engaged in manufacturing or vehicle maintenance (2)
- Establishments need to remove grease and dirt from parts with solvent
- Establishments generate used oil or waste paint which cannot be poured down the drain
- For small- and medium-sized generators, it is far more cost-effective to outsource to HCCI than manage themselves

2017 HCCI Revenue by Segment



2017 Total Revenue = \$366 million

(2) Source: U.S. Census Bureau 2013.

Competitive Landscape

- Highly fragmented
 - Competitors typically include smaller regional firms or companies operating in a single city
- Significant barriers to entry
 - Route density is needed before profitability can be achieved
 - Significant capital is required to provide parts cleaning equipment for customer use
 - A used oil re-refining plant can cost tens of millions of dollars to build
 - Obtaining permits for transportation and operating sites is time consuming and expensive
 - Extensive branch service and transportation network is costly and may take a long time to develop
- Clean Harbors/ Safety-Kleen is a competitor in parts cleaning, containerized waste management, used oil collection, used oil re-refining and vacuum truck services
 - HCCI believes that it competes favorably based on customer service and a broad service offering, and HCCI can depend on the depth of experience of its management team

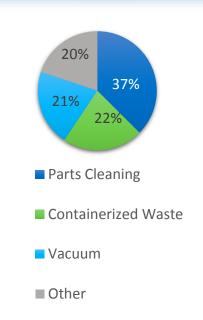


Environmental Services

Environmental Services Offer

- Majority of Revenue from Three Businesses
 - Parts Cleaning
 - Containerized Waste
 - Vacuum Services
- Early-Stage Businesses
- ES Businesses Leverage
 - Common customer set
 - Facilities (i.e. branches)
 - Branch management



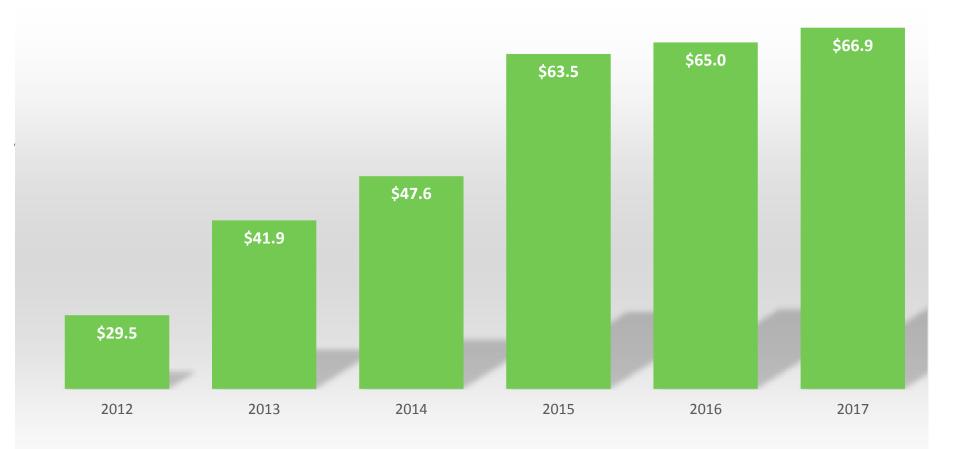


2017 Total ES Revenue = \$238.1 million

Environmental Services Sales Growth



Environmental Services Operating Margin



Parts Cleaning Service Offer

- Provide customers the ability to remove dirt & grease from parts
- Differentiators
 - Aqueous parts cleaning
 - Patented equipment technology
 - Proprietary chemistry formulations
 - Reuse & non-Hazardous program
- Automatically renewing service agreements
- Strong revenue growth for over a decade





Containerized Waste & Vacuum Service Offer

- Containerized Waste Service
 - Manage hazardous and industrial waste
 - Full Service
 - Waste profiling, analysis and regulatory support
 - Loading & labeling of containers
 - Provide proper shipping documentation
 - Peace of mind



- Remove and dispose of non-hazardous waste liquid and solid-liquid mixtures
- Capabilities to service small & large volume customers
- Wastewater treatment capabilities in some markets
- Peace of mind





Customers and Operations

Customers & Value Proposition

- Large and highly diversified base
 - Conducted over 300,000 machine service calls in 2017
 - During 2017, top ten Environmental Services customers represented less than 3.7% of revenue
- Focus on small to medium-sized waste generators
 - Model structured for successful crossselling of additional services
 - Of the size and scale where internal capabilities not effective or cost efficient
 - Generally less price sensitive than larger customers
 - Services reduce regulatory burden
 - Allow customers to focus on their business

Operations

- Route-based economic model
 - Route density is a significant profit driver
- The same HCCI representative provides both sales and service functions for each customer
 - Entrenched relationships with customers
 - Highly incentivized to provide excellent customer service and cross-sell additional products / services
- Cost efficient branch model
 - Operate a network of 86 branches; 5 hubs located in Indianapolis, Shreveport, Philadelphia, Atlanta and Kansas City
 - Consolidation of administrative and other functions that are not critical to sales / service

Growth Strategies – Environmental Services

Same-Branch Sales Growth

- Adding Branch Sales Managers
- Obtain new customers in existing markets
- Cross-sell multiple services to existing customers
- Increase route density to further expand operating margins
- Continue growth through integrated sales and service approach and crossselling; utilize incentives, such as commission and awards to drive sales

Expanded Service Offerings

- All branches offer parts cleaning and containerized waste services
- Only about two-thirds of branches offer vacuum truck services, presenting significant opportunity for further market penetration
 - Adding Vacuum Sales and Service Representatives in 2017
- New business programs in development to be offered through branches.
 Adding headcount for the following positions:
 - Antifreeze Sales and Service Representatives
 - Field Service Representatives
 - Environmental Solutions Partners Specialists

Growth Strategies – Environmental Services (cont'd)

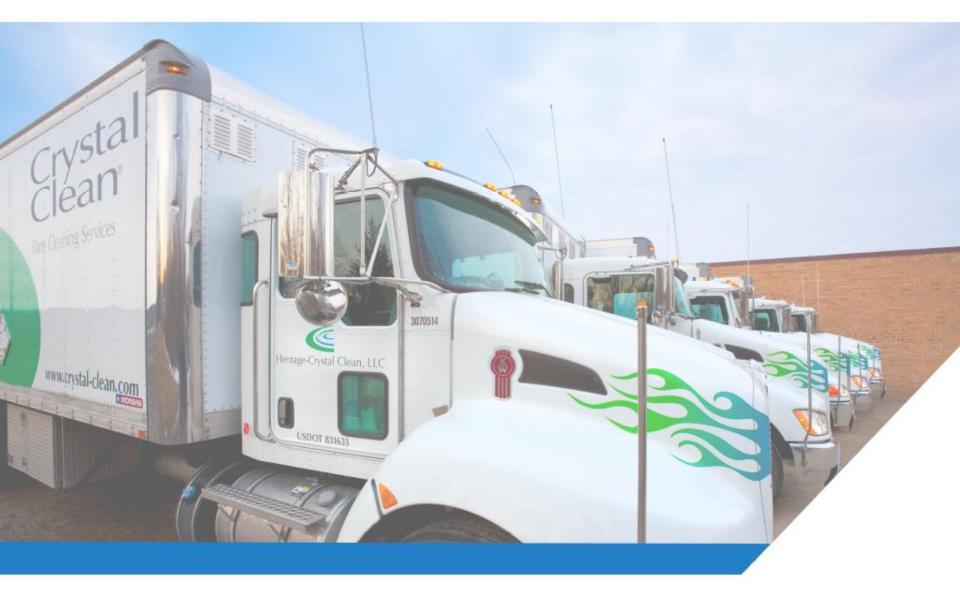
Geographic Expansion

Potential Acquisitions

- Operate from 86 branches servicing 45 states and parts of Canada; Plan to add 5 branches/satellite locations during 2017
- Some opportunities for expansion within the Northeastern and Southeastern U.S.
- Larger opportunities exist in Western U.S. and Eastern Canada.



- Additional acquisition opportunities exist
 - Tuck-in and Bolt-ons
 - Leverage our network and relationships
- Growth plans don't depend on acquisitions; more than 90% of historic revenue growth before FCCE acquisition was organic



Oil Business

Oil Business Components



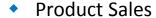
Used Oil Collection

- Volumes affected by seasonality (lower in winter months)
- Volume loss is expected during periods of reduction of pay-for-oil (PFO)/increase in charge-for-oil program
- If collections volumes decrease beyond normal seasonality, used oil collection fleet size is adjusted to maintain route efficiency
- Growth opportunity results in increased route efficiency



Re-Refining

- Nameplate capacity of 75 MM gpy; Base oil capacity of 47 MM gpy; Produces primarily Group II base oil
- Production of top quality lubricant base oil requires hydrotreating, a process practiced at major refineries that adds significant complexity and capital cost
- Focused on reducing operating costs

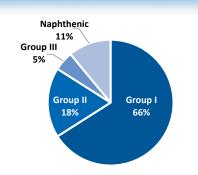


- Our re-refinery has been sold-out since inception
- Used oil collected far from re-refinery sold as RFO
- Longer term opportunities to go downstream and sell blended and packaged lubricants

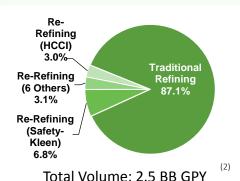


Base Oil Production & Re-Refining Opportunity

2005 Global Base Oil Produced - by Type

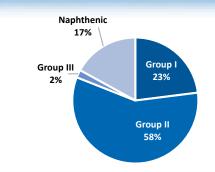


U.S. Paraffinic Produced by Source (1)

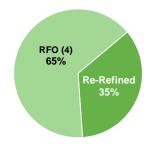


2017 Global Base Oil Produced - by Type

- Global nameplate base oil capacity is over 1 million barrels per day
- For decades base oil supply has shifted from lower quality Group I to higher quality Group II and Group III product
- Overall U.S. base oil produced is approximately 2.5 BB
 - Production declined 8% in 2016
 - 1.2 billion gallons exported in 2016
 - Approximately 13% of base oil is produced at re-refineries
 - Production of re-refined base oil limited by lack of used oil re-refining capacity – industry currently operating near capacity
 - Re-Refined oil is preferred from environmental perspectives (4)
 - Most used oil collected is sold into the RFO market, at lower value than re-refined base oil



Used Oil Disposition in the U.S.(3)



Total Volume: 920 MM GPY

Sources: Used Oil Re-refining Study to Address Energy Policy Act of 2005, Section 1838, U.S. Department of Energy, Office of Fossil Energy, Office of Oil and Natural Gas, July 2006, page 5-1 & 5-2, and
Tocci, L. (2017, August). Lubricants Industry Factbook

(1) Source: EIA website(www.eia.gov)

(2) GPY is defined as gallons per year

(3) Company estimates (data reported by DOE as of '95 and '96). Management estimates the "Re-Refined" segment to be 35%.

(4) RFO includes: burning for energy, feedstock for VGO production, and as use as a cutter stock, blend stock and other non-base oil feedstock uses

Oil Business – Managing The Spreads Are Key

- The Oil Business is a Spread Business
- Profitability is dependent on managing the difference between the cost to obtain feedstock and the price at which we sell our oil products
- As the price of crude oil moves, so does the price of the oil products we sell (typically)
 - Lubricating Base Oil
 - RFO
 - Etc.
- We are price takers when selling our oil products
- Managing what we charge or pay for used oil feedstock largely determines our spread
 - We have limited control; markets are very competitive
 - Price for feedstock varies regionally and sometimes even locally
 - Moving from pay-for-oil to charging for oil collection is a slow process



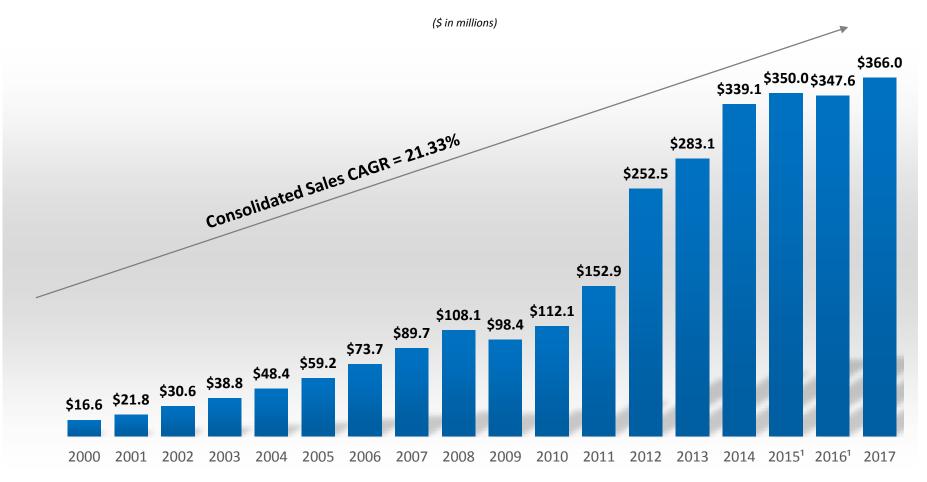
Financial

Financial Highlights & Information

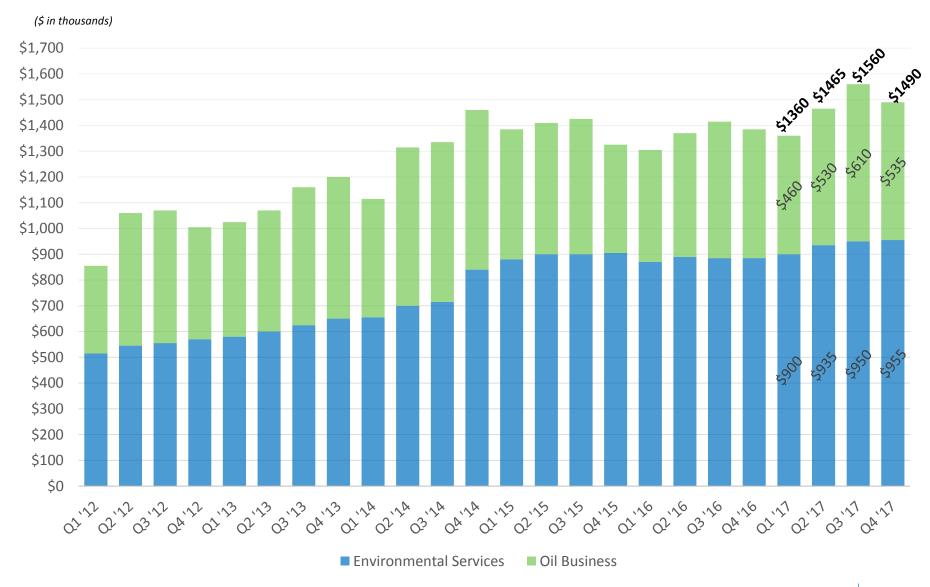
- Demonstrated strong revenue growth from 2006 to 2017
 - Sales CAGR of 12.87%
- After new branch developed, target breakeven within 36 months and free cash flow after Year 3
- Profitability enhancements over time include leveraging SG&A and other fixed costs and implementing price increases
- First 3 quarters consist of 12 weeks; fourth quarter consists of 16 or 17 weeks

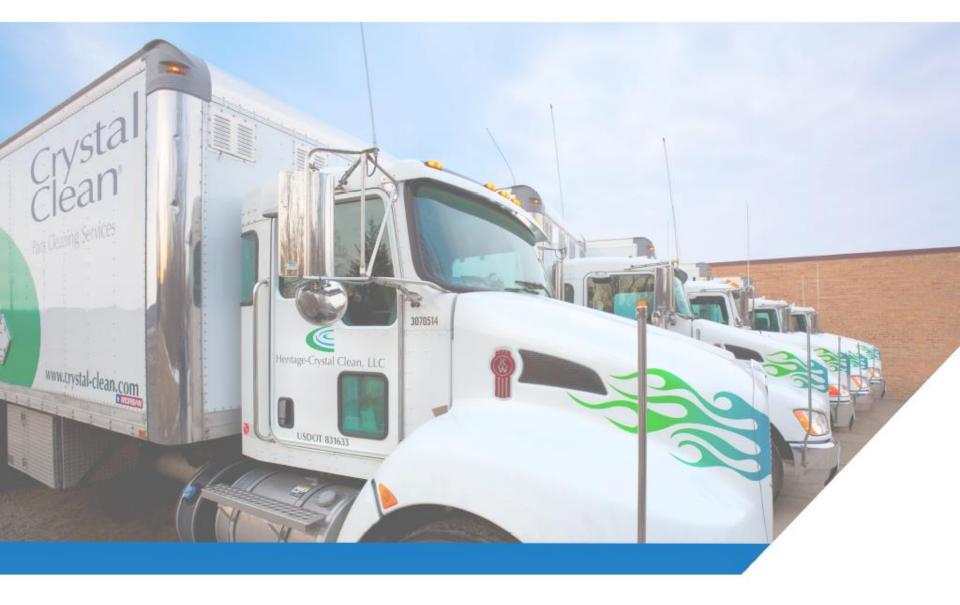
Long History of Strong Revenue Growth

- Oil Business (2006-2017) CAGR 46.7%
- Environmental Service (2006-2017) CAGR 12.9%



Average Sales Per Working Day





Appendix

EBITDA & Adjusted EBITDA Reconciliation (\$ in millions)

	(+)											
		2012		2013	FY			2015	FY		FY	_
Net (loss) Income	\$	2.3	\$	4.6	\$	(6.9)	\$	1.4	\$	6.0	\$	28.4
Interest Expense - net	\$	0.6	\$	0.4	\$	0.7	\$	1.9	\$	2.1	\$	1.1
(Benefit of) Provision for Income Taxes	\$	1.7	\$	3.5	\$	(3.5)	\$	0.9	\$	2.8	\$	5.9
Depreciation & Amortization	\$	8.1	\$	9.5	\$	12.9	\$	17.2	\$	18.0	\$	18.0
EBITDA	\$	12.7	\$	18.0	\$	3.2	\$	21.4	\$	28.9	\$	53.4
Non-Cash Compensation	\$	1.2	\$	1.6	\$	1.3	\$	1.1	\$	1.9	\$	3.0
EBITDA + Non-Cash Compensation	\$	13.9	\$	19.6	\$	4.5	\$	22.5	\$	30.8	\$	56.4
Legal Fees	\$	-	\$	-	\$	-	\$	1.5	\$	5.6	\$	0.7
Fines & Restitution	\$	-	\$	-	\$	-	\$	-	\$	1.6	\$	-
Inventory write down	\$	-	\$	-	\$	6.1	\$	9.2	\$	1.7	\$	-
Severance	\$	-	\$	-	\$	-	\$	-	\$	1.2	\$	1.2
Gain on Sale of Property	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(3.1)
Gain from Arbitration award and FCC Settlement	\$	-	\$	-	\$	-	\$	-	\$	-	\$	(8.7)
Site Closure Costs	\$	-	\$	-	\$	-	\$		\$	-	\$	0.6
Impairment of Goodwill	\$	-	\$	-	\$	-	\$	4.0	\$	-	\$	-
Acquisition & Integration Costs	\$	-	\$	-	\$	7.4	\$	1.8	\$	-	\$	-
Unrealized Acquisition Costs	\$	1.1	\$	-	\$	-	\$	-	\$	-	\$	-
Additional Costs due to Unplanned Re-Refinery Shutdown	\$	-	\$	-	\$	0.3	\$	-	\$	-	\$	-
FCCE Stub Period Losses	\$	-	\$	-	\$	5.9	\$	-	\$	-	\$	-
Adjusted EBITDA	1	15.0		19.6	2	24.2		39.0	4	10.9	4	17.2

EBITDA & Adjusted EBITDA Reconciliation - 2017

(\$ in millions)

	Q4 2	017
Net Income	\$	11.9
Interest Expense - Net	\$	0.3
Provision for Income Taxes	\$	(3.4)
Depreciation & Amortization	\$	5.5
EBITDA	\$	14.2
Non-cash Compensation	\$	1.1
EBITDA + Non-cash Compensation	\$	15.3
Inventory write-down	\$	-
Site Closure Costs	\$	0.6
Adjusted EBITDA	\$	15.9

